

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
1b. TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Newfield Production Company		7. UNIT AGREEMENT NAME N/A
3. ADDRESS AND TELEPHONE NUMBER: Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721		8. FARM OR LEASE NAME FEE
4. LOCATION OF WELL (FOOTAGE) At Surface NE/NW (Lot #3) 588' 209' X 44' 40' 465' At proposed Producing Zone 40.11176 -109.96497		9. WELL NO. Hancock 3-26-4-1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 11.1 miles southeast of Myton, UT		10. FIELD AND POOL OR WILDCAT Undesignated Monument Beetle
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) Approx. 485' f/lse line and NA' f/unit line	16. NO. OF ACRES IN LEASE NA	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/NW Sec. 26, T4S, R1W
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. NA	19. PROPOSED DEPTH 6750'	12. County Duchesne
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5076' GL		13. STATE UT
		17. NO. OF ACRES ASSIGNED TO THIS WELL 40
		20. ROTARY OR CABLE TOOLS Rotary
		22. APPROX. DATE WORK WILL START* 4th Quarter 2006

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	290'	155 sx +/- 10%
7 7/8	5 1/2	15.5#	TD	275 sx lead followed by 450 sx tail
				See Detail Below

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

*The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:

SURFACE PIPE - 155 sx Class G Cement +/- 10%, w/ 2% CaCl₂ & 1/4#/sk Cello-flake

Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H₂O Req: 5 gal/sk

LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk Kol Seal + 10% Bentonite + .5% Sodium Metasilicate

Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H₂O Req: 21.04 gal/sk

Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate

Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H₂O Req: 7.88 gal/sk

24. Name & Signature Mandie Crozier Title: Regulatory Specialist Date: 8/29/2006
Mandie Crozier

(This space for State use only)

API Number Assigned: 43047-38613

APPROVAL:

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-09-07

By: [Signature]

RECEIVED

SEP 08 2006

DIV. OF OIL, GAS & MINING

T4S, R1W, U.S.M.

NEWFIELD PRODUCTION COMPANY

**WELL LOCATION:
Hancock 3-26-4-1**

ELEV. UNGRADED GROUND = 5076.2'

GALVINIZED
STEEL CAP

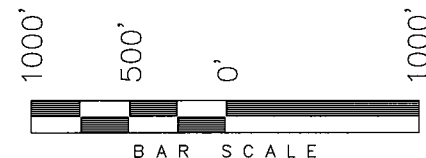
180°0' (G.L.O.)
S00°01'E (G.L.O.) 2636.94' (Measured)
S00°01'E (G.L.O.)

GALVINIZED
STEEL CAP

90°8' (G.L.O.)

89°52' (G.L.O.)

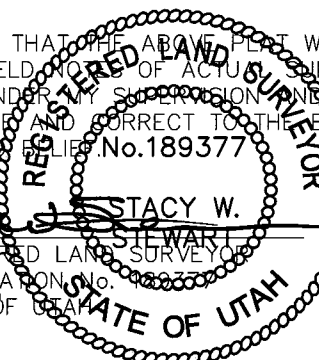
Stone at
Fence Post



Note:

1. The Proposed Well head bears S57°26'42"W 3743.86' from the East 1/4 Corner of Section 23, T4S, R1W.
2. Milestone number 12 bears S02°04'02"E 3486.53' from the East 1/4 corner of said Section 23.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

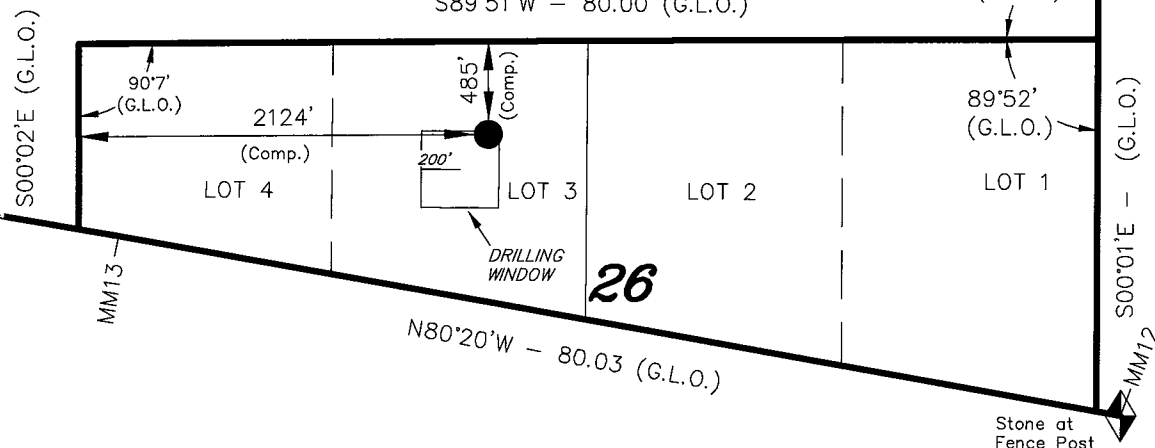
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 02-25-06	SURVEYED BY: C.M.
DATE DRAWN: 08-08-06	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

Hancock 3-26-4-1
(Surface Location) NAD 83
LATITUDE = 40° 06' 42.73"
LONGITUDE = 109° 57' 55.22"

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)



NEWFIELD PRODUCTION COMPANY
HANCOCK 3-26-4-1
NE/NW (LOT #3) SECTION 26, T4S, R1W
UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 2650'
Green River	2650'
Wasatch	6750'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 2650' – 6750' – Oil

4. **PROPOSED CASING PROGRAM:**

Surface Casing: 8-5/8" J-55 24# w/ST&C collars; set at 290' (New)
Production Casing: 5-1/2" J-55, 15.5# w/LT&C collars; set at TD (New or used, inspected).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

The well will be drilled with air mist system to 3200', then from 3200' +/- to TD a fresh water/polymer system will be utilized. If necessary, to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. This fresh water system typically will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride nor chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

AIR DRILLING

In the event that the proposed location is to be "Air Drilled", Newfield requests a variance to regulations requiring a straight run blooie line. Newfield proposes that the flowline will contain two (2) 90-degree turns. Newfield also requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. Newfield requests authorization to ignite as needed, and the flowline at 80'.

Newfield Production Company requests that the spark arrest, exhaust, or water cooled exhaust be waived under the Special Drilling Operations of Onshore Order #2.

MUD PROGRAM

Surface – 3200’
3200’ – TD’

MUD TYPE

fresh water or air/mist system
fresh water system

From surface to \pm 3200 feet will be drilled with either fresh water or an air/mist system, depending on the drilling contractor's preference. From about 3200 feet, or in the case of the air/mist system when hole conditions dictate, to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCL substitute additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite. No chromate additives will be used in the mud system.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 290’ +/-, and a Compensated Neutron-Formation Density Log from TD to 3500’ +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered; or that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the fourth quarter of 2006, and take approximately seven (7) days from spud to rig release.

NEWFIELD PRODUCTION COMPANY
HANCOCK 3-26-4-1
NE/NW (LOT #3) SECTION 26 T4S, R1W
UINTAH COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. **EXISTING ROADS**

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site Hancock 3-26-4-1 located in the NE¼ NW¼ Section 26, T4S, R1W, S.L.B. & M., Uintah County, Utah:

Proceed in a southwesterly direction out of Myton, Utah approximately 3.0 miles to it's junction with an existing road to the east; continue easterly and then southeasterly approximately 3.2 miles to it's junction with an existing road to the east; proceed easterly and then southeasterly approximately 3.2 miles to it's junction with an existing road to the east; proceed easterly approximately 1.7 miles to it's junction with the beginning of the access road; proceed in a northeasterly direction along the proposed access road approximately 80' to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. **PLANNED ACCESS ROAD**

Approximately 80' of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Fresh water purchased from the Johnson Water District will be used for drilling. A temporary poly pipeline may be used for water transportation from our existing supply line from Johnson Water District, or trucked from Newfield Production Company's injection facilities – **EXHIBIT A**.

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (20' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the cement cuttings removed from the wellbore.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours or as to meet the land owners request. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Henderson Ranches LLC (See attached Surface Agreement).

12. **OTHER ADDITIONAL INFORMATION:**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during re-entry operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Cultural Resource Survey Waiver will be forthcoming.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Hancock 3-26-4-1, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Hancock 3-26-4-1 Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Shon McKinnon
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

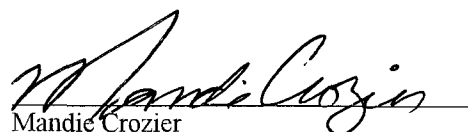
Certification

Please be advised that Newfield Production is considered to be the operator of well #3-26-4-1, NE/NW Section 26, T4S, R1W, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4471291.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by NEWFIELD Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

8/29/06

Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 6th day of March, 2006 by and between **Henderson Ranches, LLC, Wayne and Moreen Henderson, Lance and Julie Henderson, Tommy Henderson, and Billie Henderson**, whose address is R.R. 3, Box 3671, Myton, Utah 84052 ("Surface Owner," whether one or more) and **Newfield Production Company**, a Texas corporation ("NEWFIELD"), with offices at 1401 17th Street, Suite #1000, Denver, Colorado 80202, covering certain lands, (the "Lands") situated in Duchesne and Uintah Counties, Utah described as follows:

Township 4 South, Range 1 West

Section 21: SWSW

(limited to approximately 10 acres surrounding the wellbore located in the southern portion of the SWSW of Section 21, being the 13-21 well)

Section 26: Lot 3

(limited to approximately 10 acres surrounding the wellbore located in Lot 3 of Section 26, being the 3-26 well)

And:

associated pipeline routes beginning at each wellsite and traversing the lands as depicted on the attached map as nearly as possible. (Exhibit A)

RECORDER NOTE: INCOMPLETE DESCRIPTION

Ent 385990 Bk A475 Pg 674
Date: 25-MAY-2006 2:15PM
Fee: \$14.00 Check
Filed By: CBM
CAROLYNE MADSEN, Recorder
NEWFIELD

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well; Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated March 6, 2006, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

By: Wayne Henderson
Wayne Henderson, Henderson Ranches, LLC

By: Wayne Henderson
Wayne Henderson

By: Lance Henderson
Lance Henderson

By: Tommy Henderson
Tommy Henderson

NEWFIELD PRODUCTION COMPANY

By: Gary D. Packer
Gary D. Packer, President

By: Moreen Henderson
Moreen Henderson

By: Julie Henderson
Julie Henderson

By: Billie Henderson
Billie Henderson

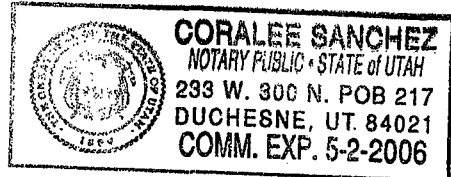
STATE OF UTAH)
COUNTY OF Duchesne)ss

This instrument was acknowledged before me this 10 day of March, 2006 by Wayne Henderson, on behalf of Henderson Ranches, LLC.

Witness my hand and official seal.

Cora Lee Sanchez
Notary Public

My commission expires 5-2-06



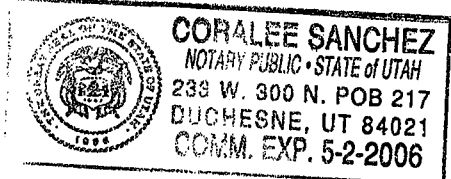
STATE OF UTAH)
COUNTY OF Duchesne)ss

This instrument was acknowledged before me this 10 day of March, 2006 by Wayne Henderson and Moreen Henderson.

Witness my hand and official seal.

Cora Lee Sanchez
Notary Public

My commission expires 5-2-06



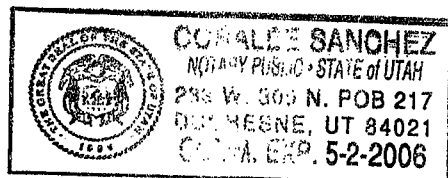
STATE OF UTAH)
COUNTY OF Duchesne)ss

This instrument was acknowledged before me this 10 day of March, 2006 by Lance Henderson and Julie Henderson.

Witness my hand and official seal.

Cora Lee Sanchez
Notary Public

My commission expires 5-2-06



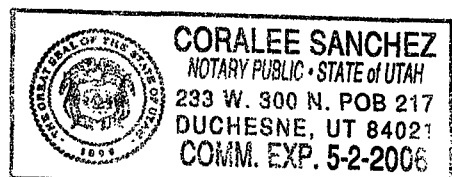
STATE OF UTAH)
COUNTY OF Duchesne)ss

This instrument was acknowledged before me this 10 day of March, 2006 by Tommy Henderson and Billie Henderson.

Witness my hand and official seal.

Cora Lee Sanchez
Notary Public

My commission expires 5-2-06

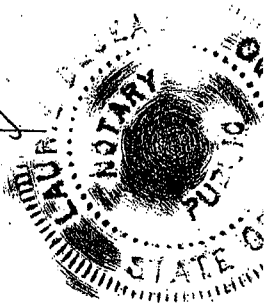


STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this March 24, 2006 by
Gary D. Packer, as President of Newfield Production Company, a Texas corporation, on behalf of the
corporation.

Witness my hand and official seal.

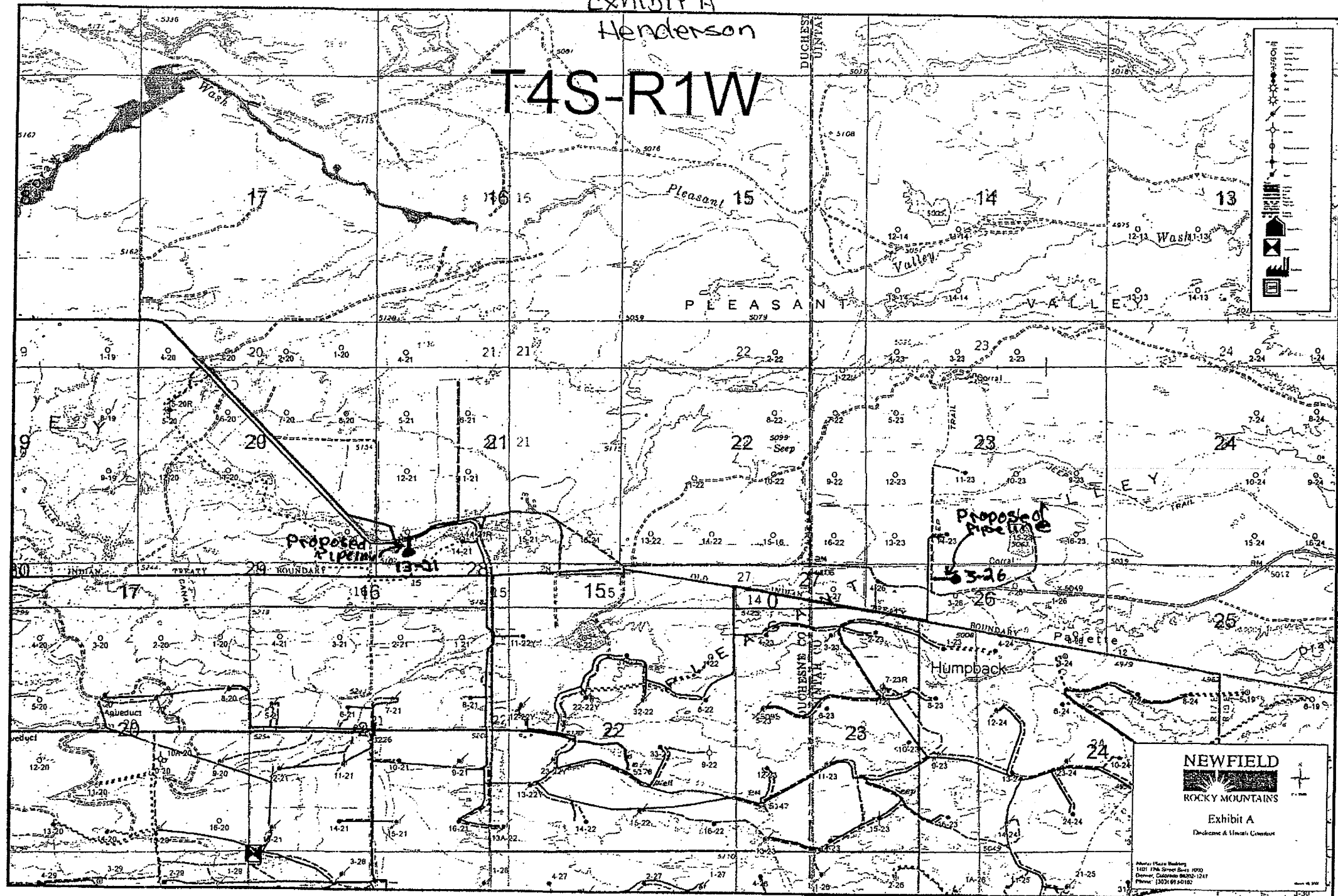
Laurie Deseau
Notary Public



My commission expires 05/05/2009

Exhibit A
Henderson

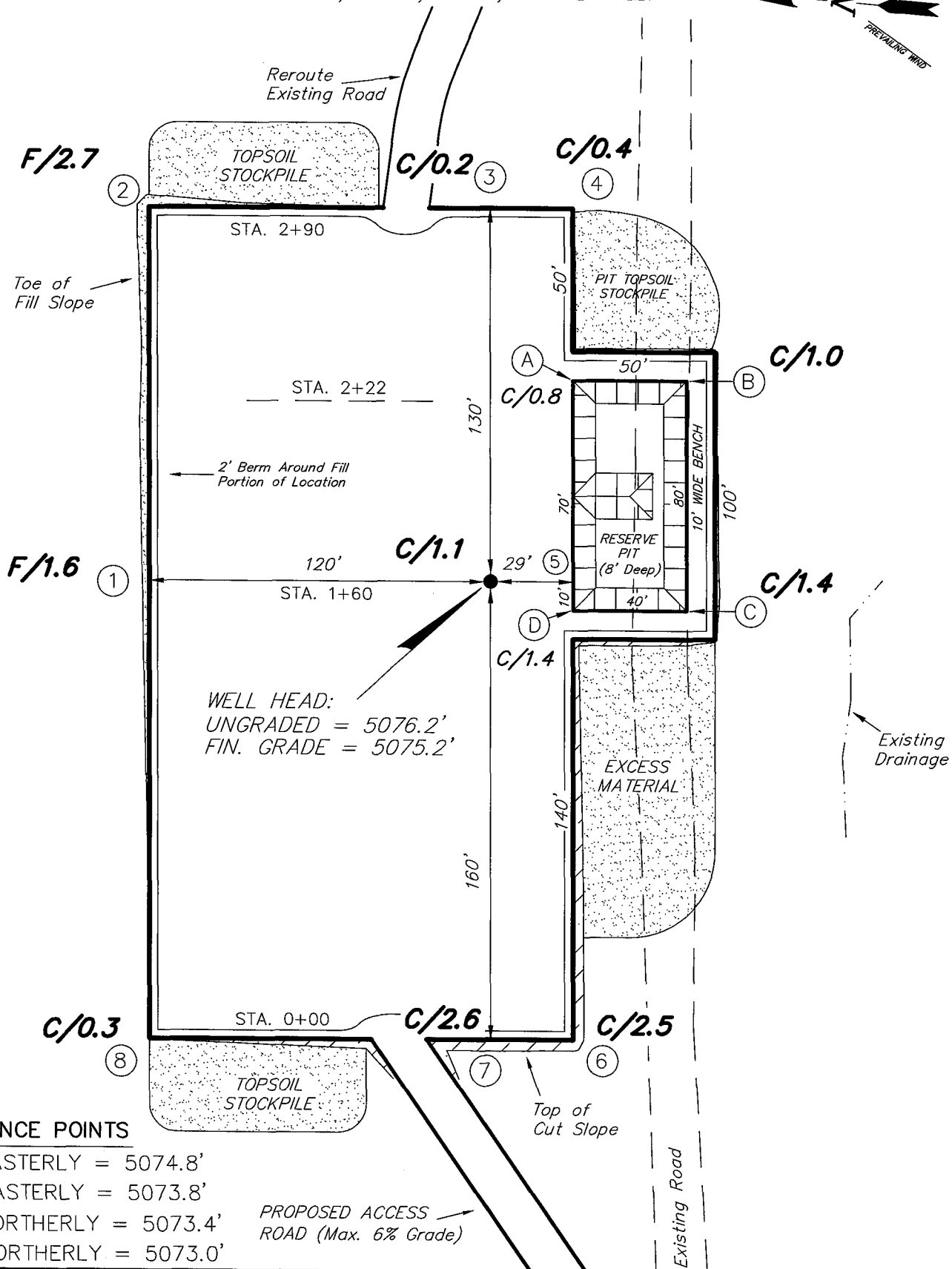
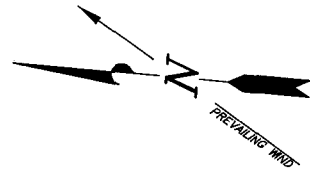
T4S-R1W



NEWFIELD PRODUCTION COMPANY

Hancock 3-26-4-1

Section 26, T4S, R1W, S.L.B.&M.



REFERENCE POINTS

$$170' \text{ EASTERLY} = 5074.8'$$
$$220' \text{ EASTERLY} = 5073.8'$$
$$170' \text{ NORTHERLY} = 5073.4'$$
$$220' \text{ NORTHERLY} = 5073.0'$$

PROPOSED ACCESS ROAD (Max. 6% Grade)

SURVEYED BY: C.M.

SCALE: $1'' = 50'$

DRAWN BY: F.T.M.

DATE: 08-07-06

Tri State (4)
Land Surveying, Inc.

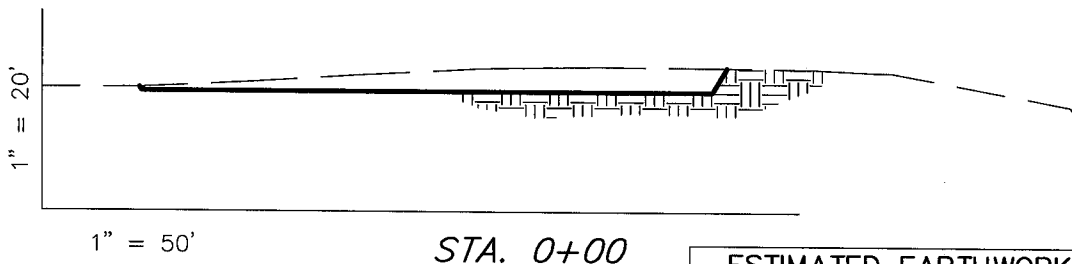
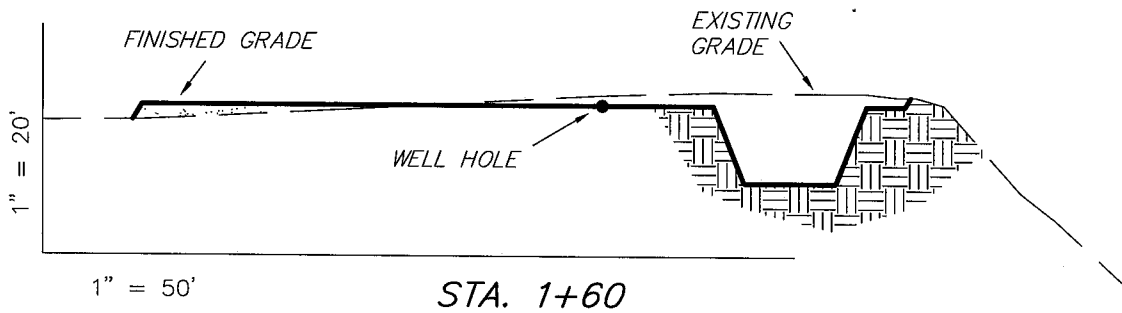
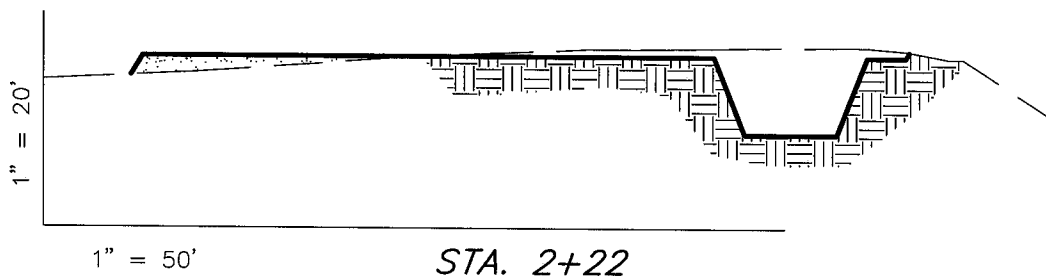
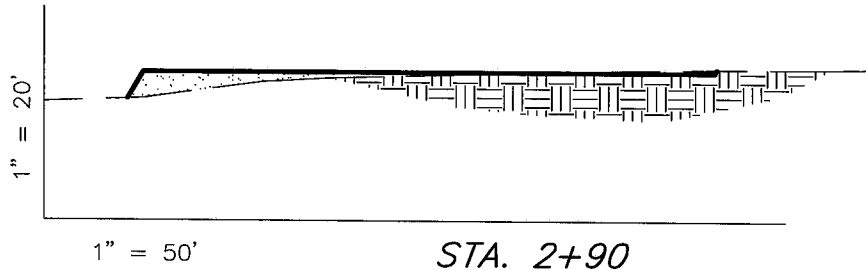
(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

Hancock 3-26-4-1



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	840	840	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	1,480	840	930	640

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 02-27-06

Tri State
Land Surveying, Inc.

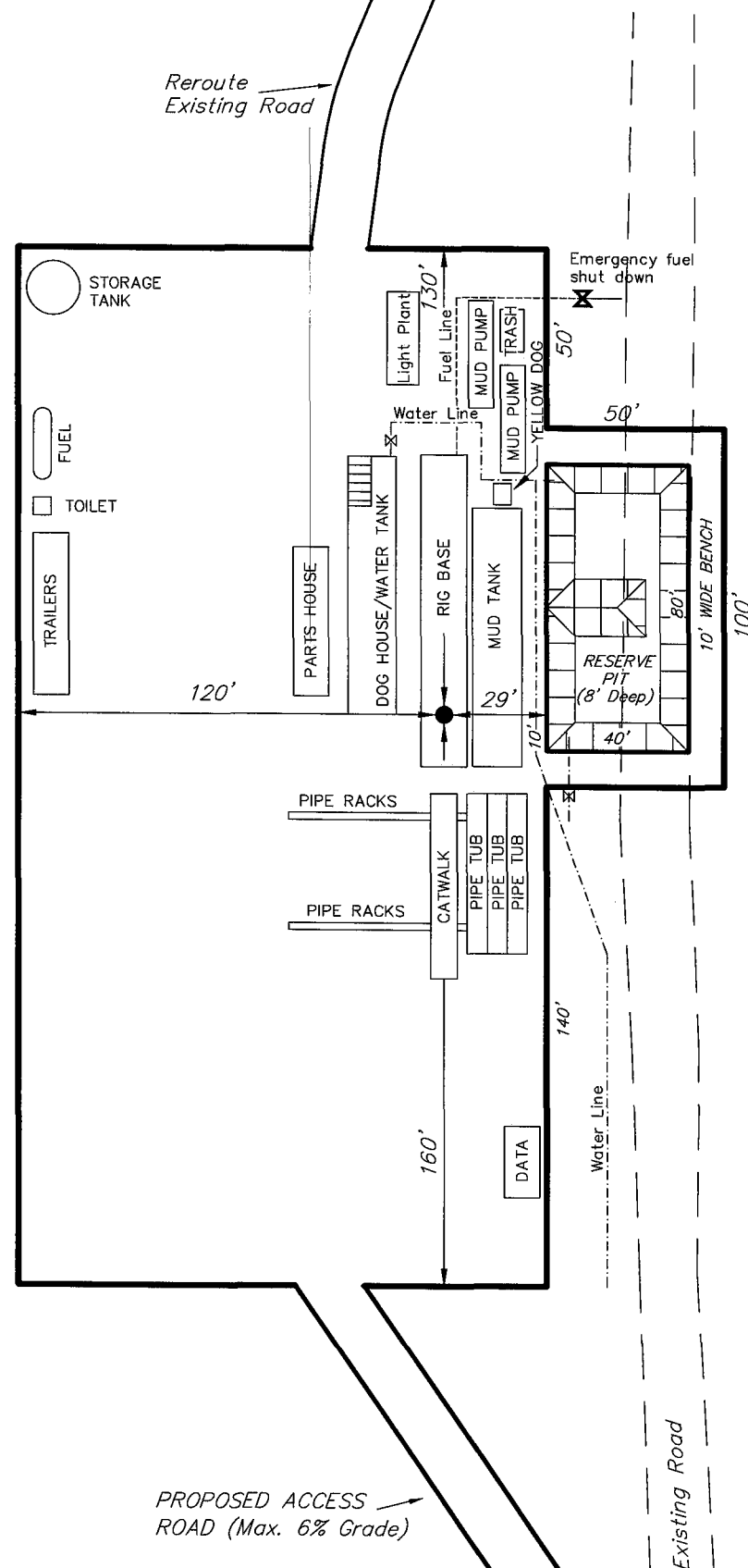
(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

Hancock 3-26-4-1



SURVEYED BY: C.M.

SCALE: 1" = 50'

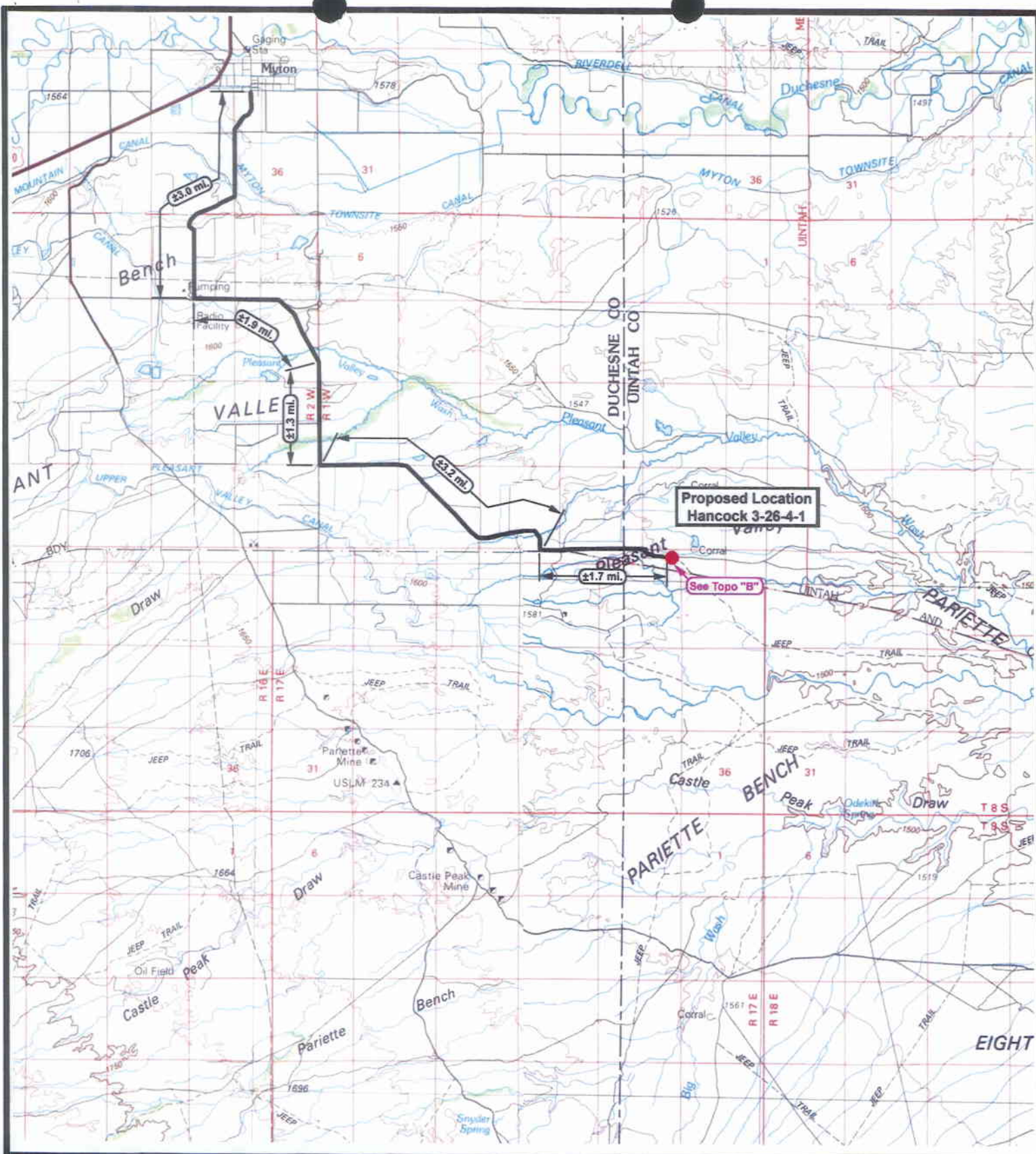
DRAWN BY: F.T.M.

DATE: 08-07-06

Tri State
Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078



NEWFIELD
Exploration Company

Hancock 3-26-4-1
SEC. 26, T4S, R1W, U.S.M.

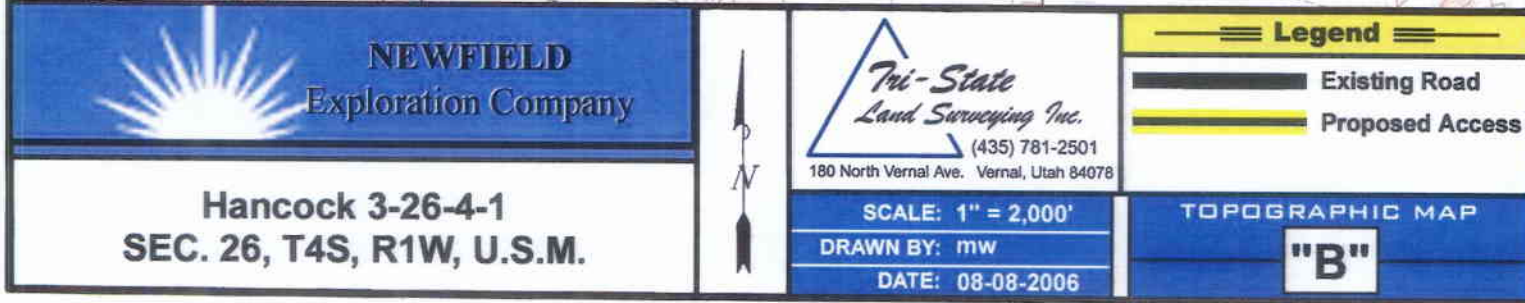


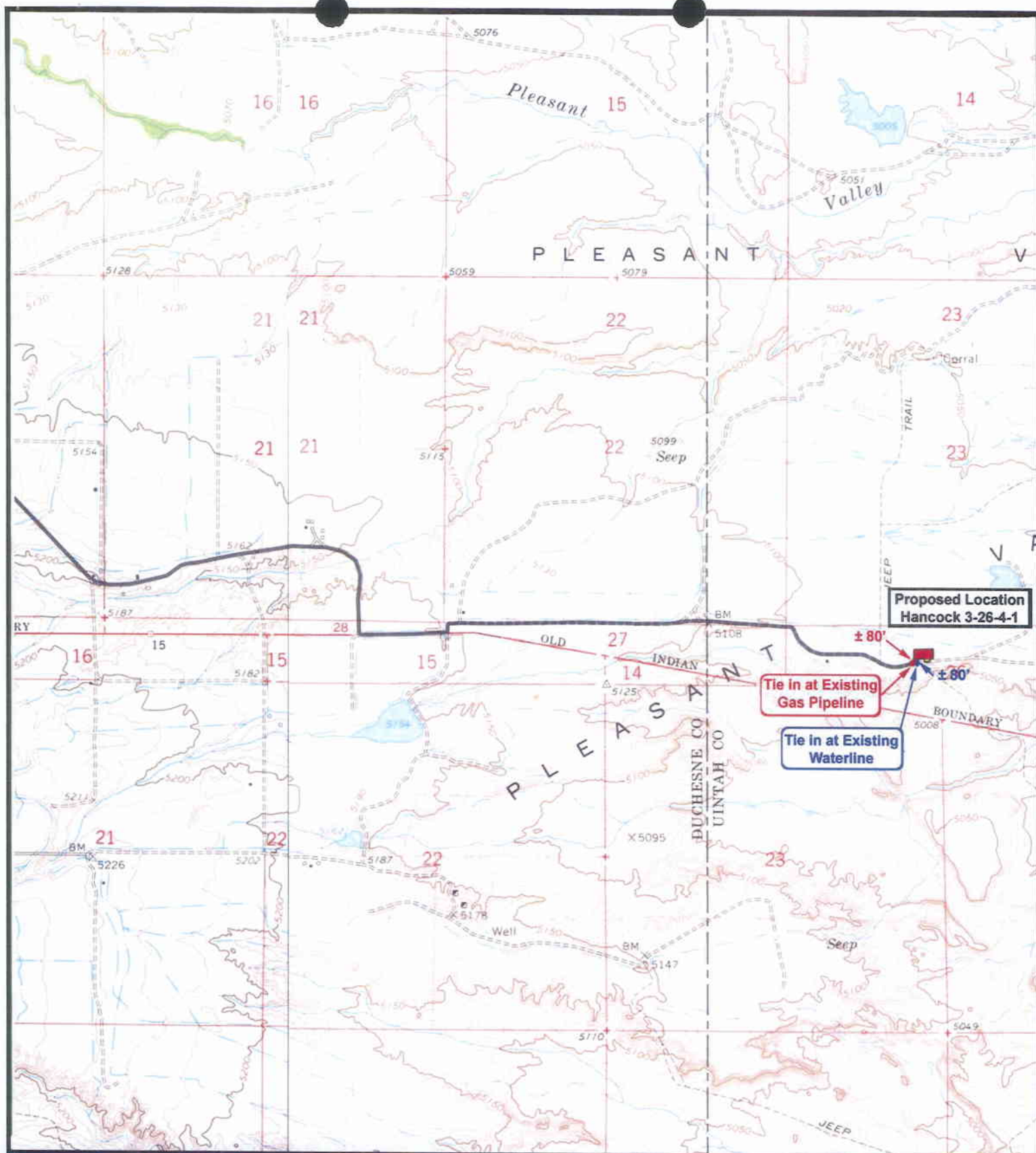
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 08-08-2006

Legend
Existing Road
Proposed Access

TOPOGRAPHIC MAP
"A"





Proposed Location
Hancock 3-26-4-1

Tie in at Existing
Gas Pipeline

Tie in at Existing
Waterline

BOUNDARY

BOUNDARY

BOUNDARY

BOUNDARY

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BOUNDARY

NEWFIELD
Exploration Company

Hancock 3-26-4-1
SEC. 26, T4S, R1W, U.S.M.



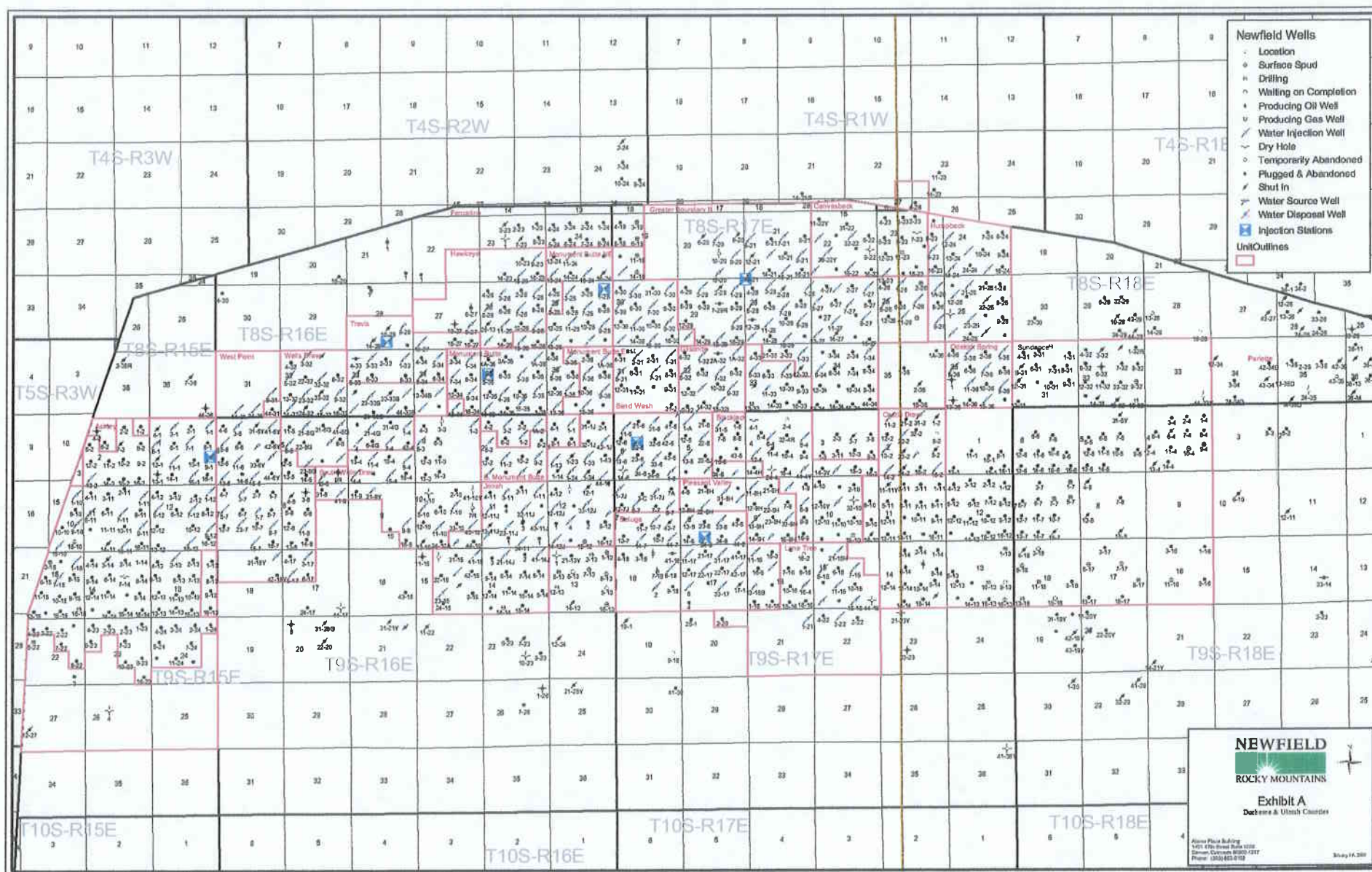
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

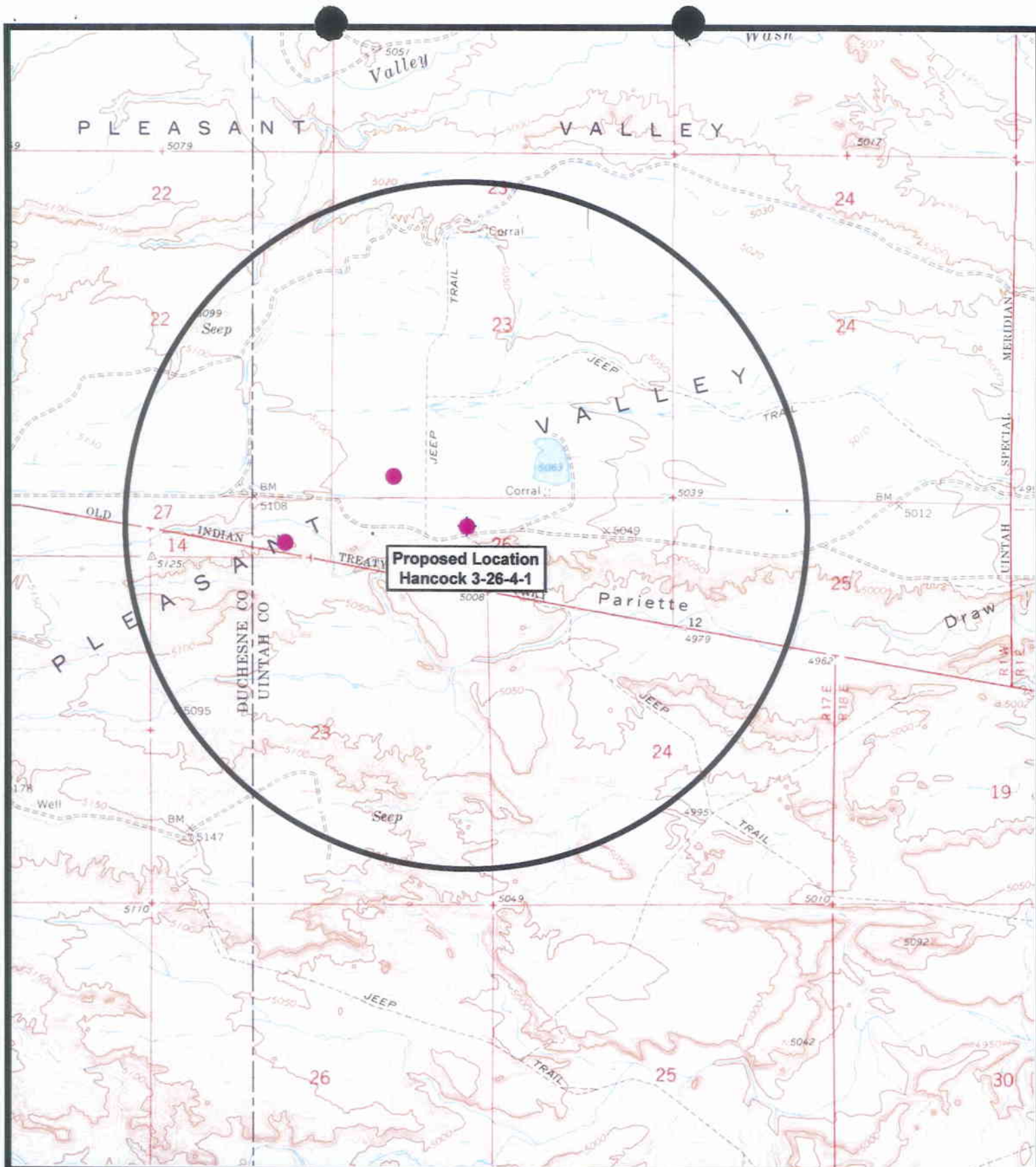
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 08-08-2006

Legend
— Roads
- - - Proposed Gas Line
- - - Proposed Water Line

TOPOGRAPHIC MAP

"C"





NEWFIELD
Exploration Company

Hancock 3-26-4-1
SEC. 26, T4S, R1W, U.S.M.



Tri-State
Land Surveying Inc.
(435) 781-2501

180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: mw

DATE: 08-08-2006

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

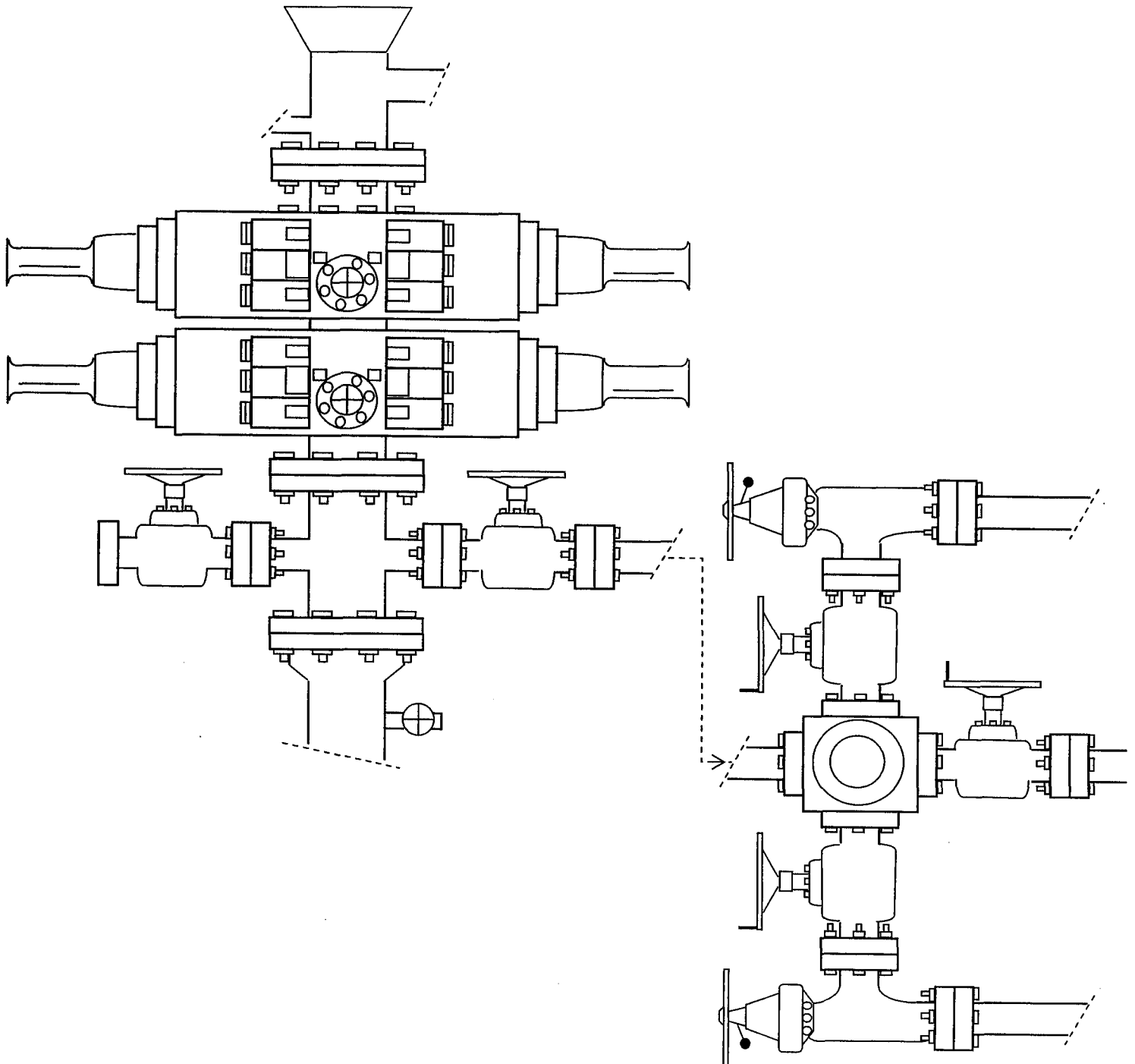


EXHIBIT C

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/08/2006

API NO. ASSIGNED: 43-047-38613

WELL NAME: HANCOCK 3-26-4-1

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NENW 26 040S 010W

SURFACE: 0485 FNL 2124 FWL

BOTTOM: 0485 FNL 2124 FWL

COUNTY: UINTAH

LATITUDE: 40.11176 LONGITUDE: -109.9650

UTM SURF EASTINGS: 588209 NORTHINGS: 4440465

FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

DWD

11/17/06

Geology

Surface

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 0001834)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. MUNICIPAL)

☒ RDCC Review (Y/N)

(Date: _____)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

_____ R649-2-3.

Unit: _____

☒ R649-3-2. ~~General~~

Siting: 460 From Qtr/Qtr & 920' Between Wells

_____ R649-3-3. ~~Exception~~

_____ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

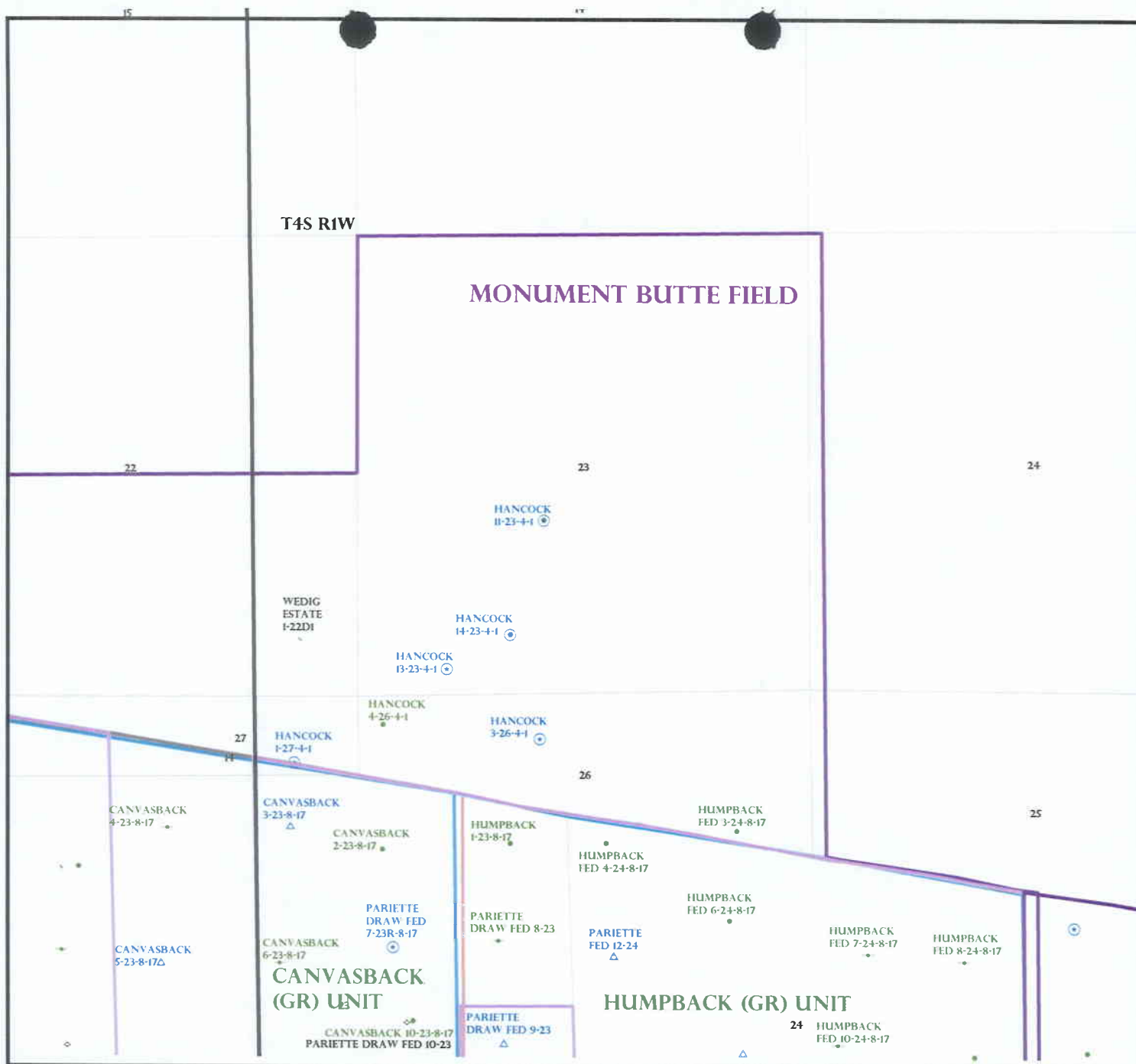
_____ R649-3-11. Directional Drill

COMMENTS:

Needs Post (10-11-06)

STIPULATIONS:

1- Spacing Strip
2- STATEMENT OF BASIS



OPERATOR: NEWFIELD PROD CO (N2995)

SEC: 26 T.4S R.1W

FIELD: MONUMENT BUTTE (105)

COUNTY: UTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

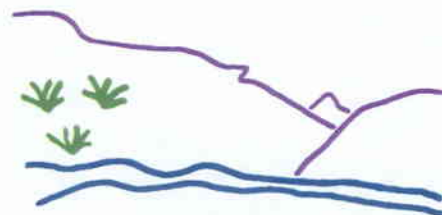
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 18-SEPTEMBER-2006

Application for Permit to Drill

Statement of Basis

10/16/2006

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
103	43-047-38613-00-00		OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY	Surface Owner-APD			
Well Name	HANCOCK 3-26-4-1	Unit			
Field	UNDESIGNATED	Type of Work			
Location	NENW 26 4S 1W U 0 F L 0 F L	GPS Coord (UTM) 588209E 4440465N			

Geologic Statement of Basis

Newfield proposes to set 290' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 100'. A search of Division of Water Rights records shows 2 water wells within a 10,000 foot radius of the proposed location. Both wells are privately owned. These wells are over 1.5 miles west of the proposed location. Depth is not listed for either well. Water use is listed as stock watering and domestic use. Surface casing will be set below the base of the moderately saline ground water. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement program should adequately protect any useable ground water and nearby wells.

Brad Hill
APD Evaluator

10/16/2006
Date / Time

Surface Statement of Basis

The surface of this location is owned by Henderson Ranches and the minerals are FEE owned by another entity. Wayne and Lance Henderson represented Henderson Ranches at the presite. Kim Kettle and David Allred represented Newfield Production Co.

The proposed location is in the sub-drainages of the Pariette Draw drainage of Duchesne County. Pariette Draw contains a perennial stream somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Ut and about 13 miles downstream from the location. The area is characterized by broad flats frequently used for agriculture. Flats are intersected by drainages with gentle to moderate sideslopes. Seeps are common in the draws.

Access to the location is by existing State, Duchesne County and private roads. No new roads will be needed.

The location is on a flat. The north portion is the edge of a irrigated field and the south portion a greasewood non-irrigated area. The flat breaks off sharply to the south at the edge of the location. The reserve pit is on this edge. Water comes to the surface in the draws to the south. A pond exists about 300 yards east of the location.

A private road intersects the south side of the location. The road is used by the surface owner for occassional travel. Mr. Henderson understands that access will be interrupted by the drilling of the well. When he needs access he will have to cross the location until after the reserve pit is closed and the road is restored.

Floyd Bartlett
Onsite Evaluator

10/11/2006
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name HANCOCK 3-26-4-1
API Number 43-047-38613-0 **APD No** 103 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 NENW **Sec** 26 **Tw** 4S **Rng** 1W 0 FL 0 FL
GPS Coord (UTM) 588230 4440481 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Kim Kettle and David Allred (Newfield), Wayne Henderson and Lance Henderson (Land Owners)

Regional/Local Setting & Topography

The proposed location is in the sub-drainages of the Pariette Draw drainage of Duchesne County. Pariette Draw contains a perennial stream somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Ut and about 13 miles downstream from the location. The area is characterized by broad flats frequently used for agriculture. Flats are intersected by drainages with gentle to moderate sideslopes. Seeps are common in the draws.

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Surface Use Plan

Current Surface Use

Agricultural

Grazing

New Road

Miles	Well Pad		Src Const Material	Surface Formation
0	Width 199	Length 290	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Agriculture field consisting of harvested corn, Russian thistle, poverty weeds, kochia, Johnson grass, halogeton and rabbit brush..

Cattle, prairie dogs, small mammals and birds, blow snake.

Soil Type and Characteristics

Deep gravely sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N

Paleo Potential Observed? N

Cultural Survey Run? N

Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	25 to 75	15
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	High permeability	20
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0

Final Score 42 1 **Sensitivity Level**

Characteristics / Requirements

40' x 80' x 8' deep located in an area of cut on the southeast side of the location. Liner is required. Newfield commonly uses a 16 mil liner.

Closed Loop Mud Required? N

Liner Required? Y

Liner Thickness 16

Pit Underlayment Required? Y

Other Observations / Comments

A private road intersects the south side of the location. The road is used by the surface owner for occasional travel. Mr. Henderson understands that access will be interrupted by the drilling of the well. When he needs access he will have to cross the location until after the reserve pit is closed and the road is restored.

Floyd Bartlett
Evaluator

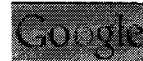
10/11/2006
Date / Time



Online Services

Agency List

Business



Search Ut

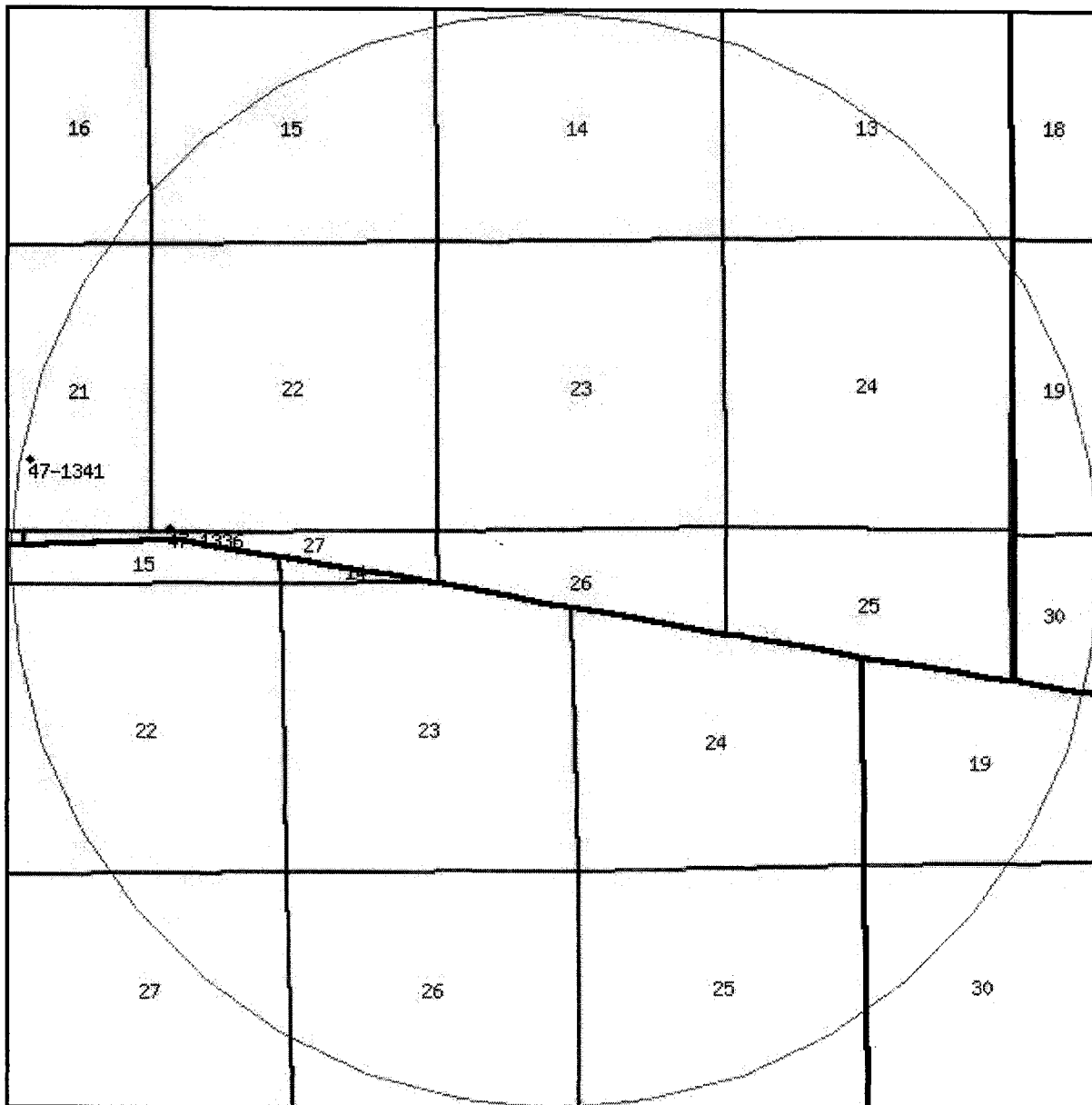
UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00

Rundate: 10/16/2006 01:12 PM

Radius search of 10000 feet from a point S485 E2124 from the NW corner, section 26, Township 4S, Range 1W, US b&m Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



0 1300 2600 3900 5200 ft

Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	O'
<u>47-1336</u>	Underground		P	19470310	D	0.015	0.000	ANDREV JORGEN
	N80 E340 SW 22 4S 1W US							MYTON
<u>47-1341</u>	Underground		P	19511018	DS	0.015	0.000	DEAN D.
	N1350 W2230 SE 21 4S 1W US							68 EAST

[Natural Resources](#) | [Contact](#) | [Disclaimer](#) | [Privacy Policy](#) | [Accessibility Policy](#)

Casing Schematic

BHP
 $(0.052)(6750)(8.6) = 3019 \text{ psi}$
 anticipate 2000

8-5/8"
 MW 8.4
 Frac 19.3

gas
 $(0.12)(6750) = 810$
 $3019 - 810 = 2209 \text{ psi}$
 Anticipated = 1190 psi
 gas/mud (mod) = 1524 psi
 BOPE - 2M ✓

Burst 2950
 70% = 2065 psi

Max P @ csg shoe
 $(1.22)(6460) = 1421$
 $3019 - 1421 = 1598 \text{ psi}$

Test to 1598 psi ✓

Adequate ✓
 w/ 17/106

5-1/2"
 MW 8.6

Surface

12 1/2"

18 1/2"

TOC @ Uinta ✓

TOC @ 350

Surface

290. MD

100-400 BASE Mod. SW

25 known area - Packerman practice

TOC to surf w/ 10% w/o ✓

2650' Green River

3908' TOC tail

6750' Wasatch
 Production
 6750. MD

Well name:

2006-11 Newfield Hancock 3-26-4-1

Operator: Newfield Production Company

String type: Surface

Project ID:

43-047-38613

Location: Uintah County

Design parameters:**Collapse**

Mud weight: 8.400 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 79 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 290 ft

Cement top: Surface

Burst

Max anticipated surface

pressure: 255 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 290 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 253 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 6,750 ft ✓

Next mud weight: 8.600 ppg

Next setting BHP: 3,016 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 290 ft

Injection pressure: 290 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	290	8.625	24.00	J-55	ST&C	290	290	7.972	103.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	127	1370	10.826 ✓	290	2950	10.17 ✓	6	244	40.12 J ✓

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & MineralsPhone: 801-538-5357
FAX: 801-359-3940Date: November 1, 2006
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 290 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2006-11 Newfield Hancock 3-26-4-1

Operator:

Newfield Production Company

String type:

Production

Project ID:

43-047-38613

Location:

Uintah County

Design parameters:**Collapse**

Mud weight: 8.600 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 170 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 353 ft

Burst

Max anticipated surface pressure:

1,531 psi

Internal gradient: 0.220 psi/ft

Calculated BHP 3,016 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 5,872 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6750	5.5	15.50	J-55	LT&C	6750	6750	4.825	902.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3016	4040	1.340 ✓	3016	4810	1.60 ✓	91	217	2.38 J ✓

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & MineralsPhone: 801-538-5357
FAX: 801-359-3940Date: November 1, 2006
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 6750 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 9, 2007

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Hancock 3-26-4-1 Well, 485' FNL, 2124' FWL, NE NW, Sec. 26, T. 4 South,
R. 1 West, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38613.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor (via e-mail)

Operator: Newfield Production Company
Well Name & Number Hancock 3-26-4-1
API Number: 43-047-38613
Lease: Fee

Location: NE NW Sec. 26 T. 4 South R. 1 West

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: HANCOCK 3-26-4-1

Api No: 43-047-38613 Lease Type: FEE

Section 26 Township 04S Range 01W County UINTAH

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 02/17/07

Time 8:30 AM

How DRY

Drilling will Commence: _____

Reported by DON BASTIAN

Telephone # (435) 823-6012

Date 02/20/2007 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84062

OPERATOR ACCT. NO. N2686

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					Q2	SC	TP	R2			
B	89999	13269	43-013-32985	S WELLS DRAW 8-3-9-16	SE/NE	3	9S	16E	DUCHESNE	2/20/2007	2/22/07

WELL 1 COMMENTS: GRUV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					Q2	SC	TP	R2			
A	89999	15944	43-047-38613	HANCOCK 3-28-4-1	NE/NW	26	4S	1E	UINTAH	2/17/2007	2/22/07

WELL 2 COMMENTS: GRUV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					Q2	SC	TP	R2			
A	99999	15945	43-047-38601	HANCOCK 13-23-4-1	SW/SW	23	4S	1E	UINTAH	2/15/2007	2/22/07

WELL 3 COMMENTS: GRUV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					Q2	SC	TP	R2			
A	99999	15946	43-013-32957	FEDERAL S WELLS DRAW 6-9-9-16	SE/NW	9	9S	16E	DUCHESNE	2/19/2007	2/22/07

WELL 4 COMMENTS: GRUV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					Q2	SC	TP	R2			
B	99999	13195	43-013-33218	MON BUTTE STATE H-2-8-16	SE/NW	2	9S	16E	DUCHESNE	2/7/2007	2/22/07

WELL 5 COMMENTS: GRUV BHL= NW

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					Q2	SC	TP	R2			

WELL 6 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - entity for new well (single well only)
- B - to existing entity (single or multi well)
- C - to existing entity to another existing entity
- D - run new existing entity to a new entity
- E - replace in comment section

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED RECEIVED
FEB 21 2007 FEB 21 2007

DIV. OF OIL, GAS & MINING
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Lana Nebeker
Signature
Production Analyst
TWO
February 21, 2008
Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

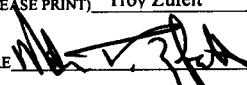
1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 485 FNL 2124 FWL		8. WELL NAME and NUMBER: HANCOCK 3-26-4-1
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 26, T4S, R1W		9. API NUMBER: 4304738613
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: UINTAH
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/20/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 2/17/2007 MIRU NDSI NS # 1. Spud well @ 8:30 AM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 320.45' KB On 2/20/2007 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 2 bbls cement to pit. WOC.

NAME (PLEASE PRINT) <u>Troy Zufelt</u>	TITLE <u>Drilling Foreman</u>
SIGNATURE 	DATE <u>02/20/2007</u>

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NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 320.45

LAST CASING 8 5/8" set @ 320.45
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 320 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL Hancock 3-26-4-1
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS # 1

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 44.62'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	308.6
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			310.45
TOTAL LENGTH OF STRING		310.45	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			320.45

TOTAL	308.6	7	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	308.6	7		
TIMING	1ST STAGE			
BEGIN RUN CSG.	Spud	2/17/2007	8:30 AM	GOOD CIRC THRU JOB <u>YES</u>
CSG. IN HOLE		2/18/2007	12:30 PM	Bbls CMT CIRC TO SURFACE <u>2</u>
BEGIN CIRC		2/20/2007	1:52 PM	RECIPROCATED PIPE FOR <u>N/A</u>
BEGIN PUMP CMT		2/20/2007	2:01 PM	
BEGIN DSPL. CMT		2/20/2007	2:14 PM	BUMPED PLUG TO <u>495</u> PSI
PLUG DOWN		2/20/2007	2:24 PM	

PLUG DOWN		2/20/2007	2:24 PM
CEMENT USED		CEMENT COMPANY- B. J.	
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield	
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING	
Centralizers - Middle first, top second & third for 3			

COMPANY REPRESENTATIVE Troy Zufelt DATE 2/20/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 485 FNL 2124 FWL		8. WELL NAME and NUMBER: HANCOCK 3-26-4-1
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 26, T4S, R1W		9. API NUMBER: 4304738613
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: UINTAH
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 03/16/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 3/9/2007 MIRU Patterson Rig # 155. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 270'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6,750'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 153 jt's of 5.5 J-55, 15.5# csgn. Set @ 6746.99' / KB. Cement with 375 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 450 sks cement mixed @ 14.4 ppg & 1.24 yld. With 26 bbls cement returned to pit. Nipple down Bop's. Drop slips @ 101,000 #'s tension. Release rig 11:30 PM on 3/14/2007.

NAME (PLEASE PRINT) Troy Zufelt

TITLE Drilling Foreman

SIGNATURE

DATE 03/16/2007

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MAR 19 2007

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6746.99

Flt cllr @ 6725.61'

LAST CASING 8 5/8" SET # 320.45'

OPERATOR Newfield Production Company

DATUM 12' KB

WELL Hancock 3-26-4-1

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Patterson #155

TD DRILLER 6750' Loggers 6759'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

LOG OF CASING STRING								
PIECES	OD	ITEM - MAKE - DESCRIPTION		WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt						14
		Short jt 4674.03' (7.35')						
152	5 1/2"	ETC LT & C casing		15.5#	J-55	8rd	A	6713.61
		Float collar						0.6
1	5 1/2"	ETC LT&C csg		15.5#	J-55	8rd	A	20.13
		GUIDE shoe				8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING				6748.99
TOTAL LENGTH OF STRING		6748.99	153	LESS CUT OFF PIECE				14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG				12
PLUS FULL JTS. LEFT OUT		222.46	5	CASING SET DEPTH				6746.99
TOTAL		6956.20	158	} COMPARE				
TOTAL CSG. DEL. (W/O THRDS)		6956.2	158					
TIMING		1ST STAGE	2nd STAGE					
BEGIN RUN CSG.		10:30 AM	3/14/2007	GOOD CIRC THRU JOB				YES
CSG. IN HOLE		2:00 PM	3/14/2007	Bbls CMT CIRC TO SURFACE				26
BEGIN CIRC		2:20 PM	3/14/2007	RECIPROCATED PIPE FOR				THRUSTROKE NA
BEGIN PUMP CMT		4:10 PM	3/14/2007	DID BACK PRES. VALVE HOLD ?				YES
BEGIN DSPL. CMT		5:35 PM	3/14/2007	BUMPED PLUG TO				2351 PSI
PLUG DOWN		6:01 PM	3/14/2007					
CEMENT USED		CEMENT COMPANY- B. J.						
STAGE	# SX	CEMENT TYPE & ADDITIVES						
1	375	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake						
		mixed @ 11.0 ppg W / 3.43 cf/sk yield						
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD						
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.								

COMPANY REPRESENTATIVE Troy Zufelt

DATE 3/14/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 485 FNL 2124 FWL		8. WELL NAME and NUMBER: HANCOCK 3-26-4-1
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 26, T4S, R1W		9. API NUMBER: 4304738613
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: UINTAH
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 04/10/2007	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: -
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Mandie Crozier

TITLE Regulatory Specialist

SIGNATURE

DATE 04/12/2007

(This space for State use only)

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APR 13 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 485 FNL 2124 FWL		8. WELL NAME and NUMBER: HANCOCK 3-26-4-1
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 26, T4S, R1W		9. API NUMBER: 4304738613
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: UINTAH
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Weekly Status Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/17/2007			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 04/10/07, attached is daily completion status report.

RECEIVED
APR 18 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Jentri Park</u>	TITLE <u>Production Clerk</u>
SIGNATURE 	DATE <u>04/17/2007</u>

(This space for State use only)

Daily Activity Report

Format For Sundry

HANCOCK 3-26-4-1

1/1/2007 To 5/30/2007

3/28/2007 Day: 1**Completion**

Rigless on 3/27/2007 - Install 5K frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6688' & cement top @ 164'. Perforate stage #1, BS sds @ 6542-48' w/ 3-1/8" Slick Guns (23 gram, .49"HE, 120°) w/ 4 spf for total of 24 shots. 160 bbls EWTR. SIFN.

4/3/2007 Day: 2**Completion**

Rigless on 4/2/2007 - RU BJ Services "Ram Head" frac flange. RU BJ & frac stage #1, BS sds down casing w/ 19,366#'s of 20/40 sand in 333 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 3358 psi. Treated @ ave pressure of 2695 w/ ave rate of 27 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush. ISIP was 2686. 493 bbls EWTR. Leave pressure on well. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" solid composite (6K) frac plug & 5' perf gun. Set plug @ 6500'. Perforate CP4 sds @ 6399-6424' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 spf for total of 100 shots. RU BJ & frac stage #2 w/ 100,272#'s of 20/40 sand in 754 bbls of Lightning 17 frac fluid. Open well w/ 1250 psi on casing. Perfs broke down @ 2722 psi. Treated @ ave pressure of 2324 w/ ave rate of 25.1 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush. ISIP was 1954. 1247 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ solid composite frac plug & 10', 4' perf guns. Set plug @ 6360'. Perforate CP2 sds @ 6301-11', 6290-94' w/ 4 spf for total of 56 shots. RU BJ & frac stage #3 w/ 60,650#'s of 20/40 sand in 514 bbls of Lightning 17 frac fluid. Open well w/ 1640 psi on casing. Perfs broke down @ 1779 psi. Treated @ ave pressure of 1801 w/ ave rate of 25.2 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush. ISIP was 1910. 1761 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ flow through frac plug & 19' perf guns. Set plug @ 6060'. Perforate LODC sds @ 5944-5963' w/ 4 spf for total of 76 shots. RU BJ & frac stage #4 w/ 50,451#'s of 20/40 sand in 371 bbls of Lightning 17 frac fluid. Open well w/ 1688 psi on casing. Perfs broke down @ 3669 psi. Treated @ ave pressure of 2920 w/ ave rate of 26.2 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush. Screened out frac w/ 7 ppg sand on perfs, 19,000#'s in casing & 31,451#'s in perfs w/ 76 bbls left in flush. 2132 bbls EWTR. Flow well back. Well flowed for 3 hours & cleaned up. RU WLT. RIH w/ flow through frac plug & 14' perf guns. Set plug @ 5810'. Perforate C sds @ 5596-5610' w/ 4 spf for total of 56 shots. RU BJ & frac stage #5 w/ 60,369#'s of 20/40 sand in 498 bbls of Lightning 17 frac fluid. Open well w/ 1150 psi on casing. Perfs broke down @ 2527 psi. Treated @ ave pressure of 1267 w/ ave rate of 25.2 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush. ISIP was 1310. 2398 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ flow through frac plug & 6', 5' perf guns. Set plug @ 5530'. Perforate D2 sds @ 5420-26' & D1 sds @ 5362-67' w/ 4 spf for total of 44 shots. RU BJ & frac stage #6 w/ 31,452#'s of 20/40 sand in 337 bbls of Lightning 17 frac fluid. Open well w/ 1040 psi on casing. Perfs broke down @ 3235 psi. Treated @ ave pressure of 1742 w/ ave rate of 25.1 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush. ISIP was 1647. 2735 bbls EWTR. Leave pressure on well. RIH w/ flow through frac plug & 9', 5' perf guns. Set plug @ 5020'. Perforate GB6 sds @ 4908-4917', GB4 sds @ 4864-69' w/ 4 spf for total of 56 shots. SIFN.

4/4/2007 Day: 3**Completion**

Rigless on 4/3/2007 - RU BJ & frac stage #7 w/ 64,536#'s of 20/40 sand in 527 bbls of Lightning 17 frac fluid. Open well w/ 525 psi on casing. Perfs broke down @ 1780 psi. Treated @ ave pressure of 1824 w/ ave rate of 25.1 bpm w/ 8 ppg of sand. ISIP was 2146. 3262 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 3 hours & died w/ 220 bbls rec'd. SIFN.

4/5/2007 Day: 4

Completion

NC #3 on 4/4/2007 - MIRUSU. ND BOP & frac head. NU production head & BOP. RU rig floor. X- over to tbg eq. PU TIH w/ 4 3/4 chomp bit & 144- jts 2 7/8. Tag fill @ 4770'. RU 4-Star power swivel. Clean out fill & drill out Plg @ 5020'. TIH w/ tbg to Plg @ 5530'. Drill out Plg. CWC. LD 2- jts 2 7/8. SDFD @ 6:00.

4/6/2007 Day: 5

Completion

NC #3 on 4/5/2007 - TIH w/ tbg to Plg @ 5810'. Drill out Plg. TIH w/ tbg to Plg @ 6060'. Drill out Plg. TIH w/ tbg to fill @ 6300'. Clean out fill & drill out Plg @ 6360'. TIH w/ tbg to fill @ 6440'. Clean out fill & drill out Plg @ 6500'. TIH w/ tbg to fill @ 6620'. Clean out fill to PBTD @ 6719'. CWC. LD 3- jts 2 7/8. RU sandline to swab. IFL @ surface. Made 14 swab runs & recovered 165 bbls water w/ trace oil & no sand. FFL @ 1000'. RD sandline. TIH w/ 3- jts 2 7/8. Tag fill @ 6715'. Clean out fill. CWC. LD 4- jts 2 7/8. TOH w/ 60- jts 2 7/8. SDFD @ 6:00.

4/10/2007 Day: 6

Completion

NC #3 on 4/9/2007 - Bleed well off. Rec 25 BTF & stays flowing W/ tr oil. RU & circ hole W/ clean wtr. Con't TOH W/ tbg--LD bit. TIH W/ BHA & production tbg as follows: 2 7/8 NC, 2 jts tbg, SN, 1 jt tbg, new CDI 5 1/2" TA (45K) & 196 jts 2 7/8 8rd 6.5# J-55 tbg. ND BOP. Set TA @ 6493' W/ SN @ 6529' & EOT @ 6597'. Land tbg W/ 15,000# tension. NU wellhead. PU & TIH W/ pump and "A" grade rod string to 4050'. PU polished rod & SIFN. Est

4/11/2007 Day: 7

Completion

NC #3 on 4/10/2007 - Bleed gas off well. LD polished rod. Con't PU & TIH W/ pump and "A" grade rod string f/ 4050' (complete as follows): new CDI 2 1/2" X 1 1/2" X 15' RHAC pump, 6-1 1/2" weight rods, 10-3/4" scraped rods, 146-3/4" plain rods, 98-7/8" scraped rods, 1-6', 1-4' & 1-2' X 7/8" pony rods and 1 1/2" X 22' polished rod. Seat pump & RU pumping unit. Fill tbg W/ 5 BW. Pressure test tbg & pump to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RDMOSU. Est 2857 BWTR. Place well on production @ 11:30 AM 4/10/2007 W/ 82" SL @ 6 SPM. FINAL REPORT!!

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 485' FNL & 2124' FWL (NE/NW) Sec. 26, T4S, R1E

At top prod. Interval reported below

At total depth

14. API NO.

43-047-38613

DATE ISSUED

01/09/07

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUDDED

02/17/07

16. DATE T.D. REACHED

03/13/07

17. DATE COMPL. (Ready to prod.)

04/10/07

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5076' GL

19. ELEV. CASINGHEAD

5088' KB

20. TOTAL DEPTH, MD & TVD

6750'

21. PLUG BACK T.D., MD & TVD

6719'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4864'-6548'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	320'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6747'	7-7/8"	375 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6597'	TA @ 6493'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(BS) 6542'-6548'	.49"	4/24	6542'-6548'	Frac w/ 19,366# 20/40 sand in 333 bbls fluid
(CP4) 6399'-6424'	.43"	4/100	6399'-6424'	Frac w/ 100,272# 20/40 sand in 754 bbls fluid
(CP2) 6301'-11', 6290'-94'	.43"	4/56	6290'-6311'	Frac w/ 60,650# 20/40 sand in 514 bbls fluid
(LODC) 5944'-5963'	.43"	4/76	5944'-5963'	Frac w/ 50,451# 20/40 sand in 371 bbls fluid
(C) 5596'-5610'	.43"	4/56	5596'-5610'	Frac w/ 60,369# 20/40 sand in 498 bbls fluid
(D2 & 1) 5420'-26', 5362'-67'	.43"	4/44	5362'-5426'	Frac w/ 31,452# 20/40 sand in 337 bbls fluid
(GB6 & 4) 4908'-4917', 4864'-4869'	.43"	4/56	4864'-4917'	Frac w/ 64,536# 20/40 sand in 527 bbls fluid

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.*

PRODUCTION

DATE FIRST PRODUCTION 04/10/07		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC SM Plunger Pump				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBLs. 108	GAS--MCF. 26	WATER--BBL. 45	GAS-OIL RATIO 241
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jentri Park

TITLE

Production Clerk

DATE

4/24/2007

JP

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Hancock 3-26-4-1	Garden Gulch Mkr	4349'	
				Garden Gulch 1	4536'	
				Garden Gulch 2	4656'	
				Point 3 Mkr	4946'	
				X Mkr	5172'	
				Y-Mkr	5204'	
				Douglas Creek Mkr	5337'	
				BiCarbonate Mkr	5642'	
				B Limestone Mkr	5773'	
				Castle Peak	6166'	
				Basal Carbonate	6582'	
				Wasatch	6704'	
				Total Depth (LOGGERS	6759'	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202		8. WELL NAME and NUMBER: HANCOCK 3-26-4-1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0485 FNL 2124 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 26 Township: 04.0S Range: 01.0W Meridian: U		9. API NUMBER: 43047386130000
PHONE NUMBER: 303 382-4443 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: UINTAH		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

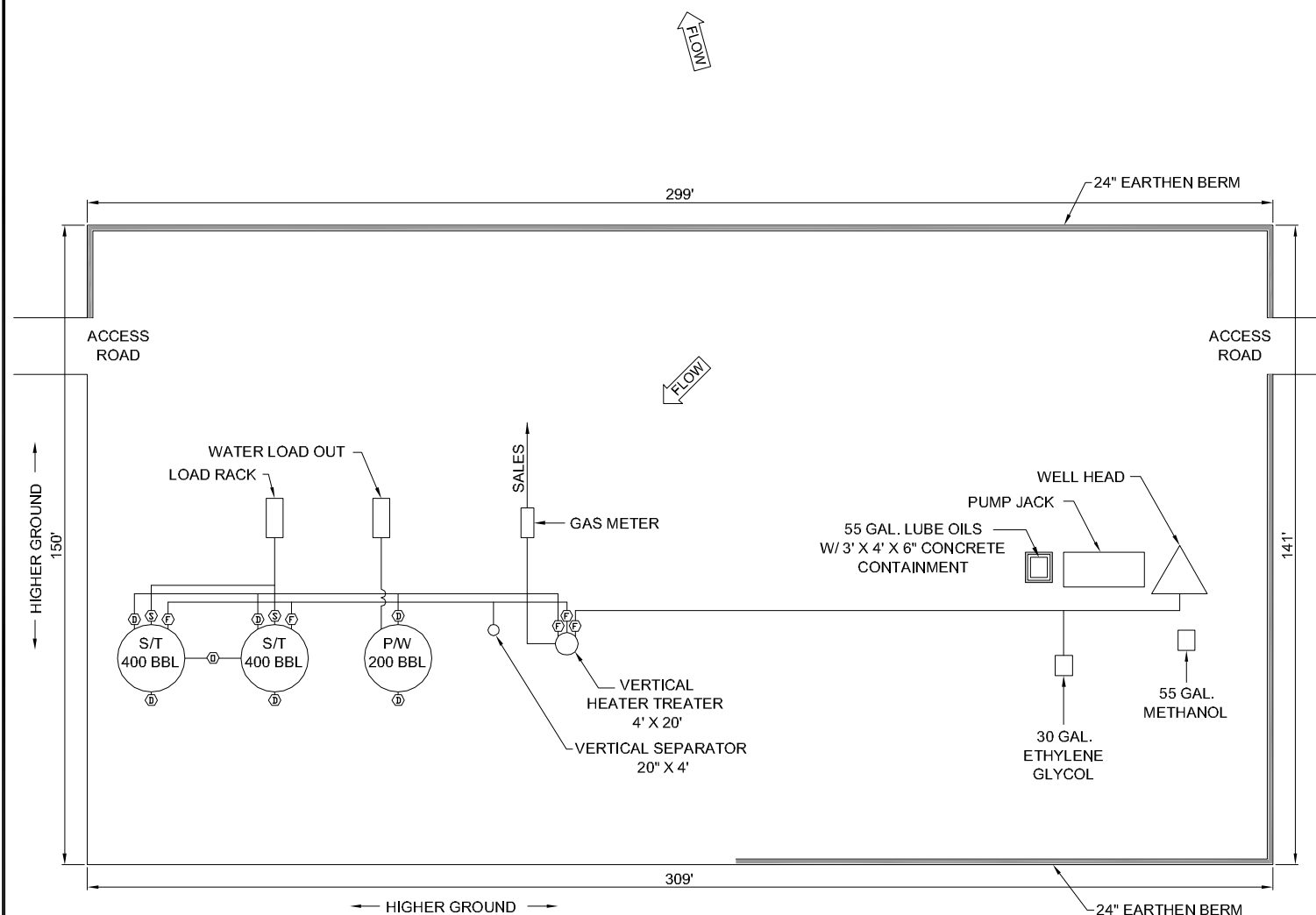
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/1/2012	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS
	<input type="checkbox"/> CHANGE WELL STATUS
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME
	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF
	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION
	<input checked="" type="checkbox"/> OTHER
	OTHER: Site Facility/Site Security


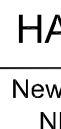

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

SEE ATTACHED REVISED SITE FACILITY DIAGRAM

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 28, 2012

NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician
SIGNATURE N/A	DATE 8/14/2012	



POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION				Valve Type				Federal Lease #: FEE			HANCOCK 3-26-4-1	
Valve	Line Purpose	Position	Seal Installed	D	Drain Valve	This lease is subject to the			Newfield Exploration Company NENW Sec 26, T4S, R1W Uintah County, UT			
D	Drain	Closed	Yes	F	Flow Valve	Site Security Plan for:						
F	Oil, Gas, Water	Open	No	O	Overflow	Newfield Exploration Company						
O	Overflow	Open/Closed	No	V	Vent	19 East Pine Street						
V	Vent	Open	No	R	Recycle	Pinedale, WY 82941						
R	Recycle	Closed	Yes	B	Blow Down							
B	Blowdown	Open/Closed	No	S	Sales Valve							
S	Sales	Closed	Yes									
POSITION OF VALVES AND USE OF SEALS DURING SALES				POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN				M.G.		APR 2012		 <p>Note: This drawing represents approximate sizes and distances. Underground pipeline locations are also approximated.</p>
Valve	Line Purpose	Position	Seal Installed	Valve	Line Purpose	Position	Seal Installed					
D	Drain	Closed	Yes	D	Drain	Open	No					
F	Oil, Gas, Water	Closed	Yes	F	Oil, Gas, Water	Closed	No					
O	Overflow	Closed	Yes	O	Overflow	Closed	No					
V	Vent	Open	No	V	Vent	Open	No					
R	Recycle	Closed	Yes	R	Recycle	Closed	Yes					
B	Blowdown	Closed	No	B	Blowdown	Closed	No					
S	Sales	Open	No	S	Sales	Closed	Yes					



RECEIVED: Aug. 14, 2012